

# **ENERGY STAR®** Program Requirements Product Specification for Residential Water Heaters

# Eligibility Criteria Version 3.3 Draft 1

7 8 9	Following is the <b>Version 3.3</b> product specification for ENERGY STAR certified water heaters. A product shall meet all of the identified criteria if it is to earn the ENERGY STAR.			
10 11 12 13	Note Meth elec	e: Pro hod fo tric an	ducts may be certified using the Uniform Energy Factor (UEF) metric and current Uniform Test r Measuring the Energy Consumption of Water Heaters. <sup>1</sup> Criteria that are specific to UEF for ad gas-fired water heaters are outlined in Appendix A of this document.	
14 15	1) <b>Definitions:</b> Below are the definitions of the relevant terms in this document. See Appendix A, Section 1 for definitions relevant to UEF.			
16 17		A. <u>R</u> so	esidential Water Heater (Consumer Water Heater): A product that utilizes gas, electricity, or plar thermal energy to heat potable water for use outside the heater upon demand, including:	
18 19 20 21 22 23 24		a.	Storage type units designed to heat and store water at a thermostatically-controlled temperature of less than 180 °F, including: gas storage water heaters with a nominal input of 75,000 British thermal units (Btu) per hour or less and having a rated storage capacity of not less than 20 gallons nor more than 100 gallons; electric heat pump type units with a maximum current rating of 24 amperes at an input voltage 250 volts or less, and, if the tank is supplied, having a manufacturer's rated storage capacity of 120 gallons or less. <sup>2</sup>	
24 25 26 27 28 29		b.	Instantaneous (or "tankless") type units which initiate heating based on sensing water flow and deliver water at a controlled temperature of less than 180 °F, heat water, but contain no more than one gallon of water per 4,000 Btu per hour of input with an input capacity greater than 50,000 Btu per hour but less than 200,000 Btu per hour. <sup>3,4</sup>	
30 31 32 33 34 35 36 37 38		C.	<ul> <li>Solar water heaters include a collector and storage tank, and use the sun's energy to heat water using one of the five basic types of solar water heating systems:</li> <li>i. forced circulation (includes both direct and indirect systems),</li> <li>ii. integrated collector and storage,</li> <li>iii. thermosiphon,</li> <li>iv. self-pumped, or</li> <li>v. photovoltaic (PV).</li> </ul>	
39 40 41		d.	Add-on Heat Pump Units are air to water heat pumps designed for use with a storage-type water heater or a storage tank that is not specified or supplied by the manufacturer.	
42 43 44		e.	Light Duty EPACT covered gas water heaters heat and store water at a thermostatically- controlled temperature, with an input rate >75,000 Btu per hour and $\leq$ 100,000 Btu per hour, and storage volume between 20 and 100 gallons.	

<sup>&</sup>lt;sup>1</sup> 10 CFR Part 430, Subpart B, Appendix E

<sup>&</sup>lt;sup>2</sup> 10 CFR Part 430, Subpart B, Appendix E. Revised as of January 1, 2014.

<sup>&</sup>lt;sup>3</sup> 10 CFR Part 430, Subpart B, Appendix E. Revised as of January 1, 2014.

<sup>&</sup>lt;sup>4</sup> 10 CFR Part 430, Subpart A, § 430.2 Definitions. Revised as of January 1, 2014.

- B. <u>Energy Factor</u><sup>5</sup>: Energy Factor (EF), a measure of water heater overall efficiency, is the ratio of useful energy output from the water heater to the total amount of energy delivered to the water heater.
  - C. <u>Solar Energy Factor</u>: Solar Energy Factor (SEF) refers to the energy delivered by the total system divided by the electrical or gas energy put into the system.
  - D. <u>Thermal Efficiency</u><sup>6</sup>: Thermal efficiency (TE) is the ratio of the heat transferred to the water flowing through the water heater to the amount of energy consumed by the water heater.
  - E. <u>Standby Loss</u><sup>7</sup>: Standby Loss (SL) means the average hourly energy required to maintain the stored water temperature.
  - F. <u>First-Hour Rating</u><sup>8</sup>: The First-Hour Rating (FHR) is an estimate of the maximum volume of hot water in gallons that a storage water heater can supply within an hour that begins with the water heater fully heated.
  - G. <u>Gallons per Minute</u><sup>9</sup>: Gallons per Minute ("GPM") is the amount of gallons per minute of hot water that can be supplied by an instantaneous water heater while maintaining a nominal temperature rise of 77°F during steady state operation.
  - H. <u>Manufacturer Limited Warranty</u>: Manufacturer limited warranty is an assurance by the manufacturer to the consumer that the water heater, including purchased system equipment and components, are guaranteed to work for a defined period of time.
  - I. <u>Basic Model</u>: All units of a given type of covered product (or class thereof) manufactured by one manufacturer and which have the same primary energy source and, which have essentially identical electrical, physical, or functional (or hydraulic) characteristics that affect energy consumption, energy efficiency, water consumption or water efficiency.<sup>10</sup> Further, all individual models within a basic model have the same certified rating based on the applicable sampling criteria per U.S. Department of Energy's (DOE) regulations in Part 429<sup>11</sup>, and this rating must be used for all manufacturer literature, the qualified product list and certification of compliance to DOE standards.
  - J. <u>Lower Compressor Cut-off Temperature</u>: The temperature below which a heat pump water heater's compressor will no longer operate, such that the unit will only work as a conventional electric resistance water heater.
- K. <u>Combination Space-Heating and Water-Heating Appliance</u>: Appliance that provides both space
   conditioning (boiler) and hot water heating with one appliance or energy source. The combination
   appliance circulates hot water from the water heater through a heat exchanger in the air handler.
   A blower will move the heated air through a standard duct system. In the summer, an air
   conditioner is connected to the exchanger and the system functions similarly, with cool air being
   pushed through the ductwork.

- <sup>10</sup> 10 CFR Part 430, Subpart B, Appendix E
- <sup>11</sup> 10 CFR Part 429, Subpart B

<sup>&</sup>lt;sup>5</sup> Based on definition in 10 CFR Part 430, Subpart B, Appendix E. Revised as of January 1, 2014.

<sup>&</sup>lt;sup>6</sup> 10 CFR Part 431, Subpart G. Revised as of January 1, 2014.

<sup>&</sup>lt;sup>7</sup> 10 CFR Part 431, Subpart G. Revised as of January 1, 2014.

<sup>&</sup>lt;sup>8</sup> 10 CFR Part 430, Subpart B, Appendix E. Revised as of January 1, 2014.

<sup>&</sup>lt;sup>9</sup> 10 CFR Part 430, Subpart B, Appendix E. Revised as of January 1, 2014.



<sup>&</sup>lt;sup>12</sup> Modified to apply to gas as well, based on Federal Energy Regulatory Commission, <u>https://www.ferc.gov/industries/electric/indus-act/demand-response/dr-potential.asp</u>

118 119 120 121	Q.	Interface Specification: A document or collection of documents that contains detailed technical information to facilitate access to relevant data and product capabilities over a communications interface.
121 122 123 124	R.	Load Management Entity: Consumer authorized DRMS, home energy management system, or the like.
124 125 126 127	S.	Open Standards: Communication with entities outside the CWHP that use, for all communication layers, standards:
127 128 129		<ul> <li>included in the Smart Grid Interoperability Panel (SGIP) Catalog of Standards,<sup>13</sup> and/or</li> </ul>
130 131		<ul> <li>included in the NIST Smart Grid Framework Tables 4.1 and 4.2, and/or</li> </ul>
132 133 134 135 136		• adopted by the American National Standards Institute (ANSI) or another well-established international standards organization such as the International Organization for Standardization (ISO), International Electrotechnical Commission (IEC), International Telecommunication Union (ITU), Institute of Electrical and Electronics Engineers (IEEE) or Internet Engineering Task Force (IETF). <sup>13</sup>
137 138 139	Τ.	Premises: Land and the improvements on it.
140 141 142	Note: E heater connec	EPA is proposing to add the above definitions (L-T) and Figure 1 to describe connected water products. These largely parallel similar material in other ENERGY STAR specifications with sted criteria.
143	2) Sc	ope:
144 145 146 147	A.	Included Products: Only products that meet the definition of a Residential Water Heater, as specified herein, are eligible for ENERGY STAR certification with exception of those products listed in Section 2B.
148	В.	Excluded Products:
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<sup>&</sup>lt;sup>13</sup> <u>http://collaborate.nist.gov/twiki-sggrid/bin/view/SmartGrid/PMO#Catalog\_of\_Standards\_Processes</u>

# 154 3) Certification Criteria:155

Note: Products may be certified using the Uniform Energy Factor (UEF) metric and current Uniform Test
 Method for Measuring the Energy Consumption of Water Heaters.<sup>14</sup> See Appendix A, Section 2 for
 Product Performance Requirements for water heaters certifying using UEF.

- A. Significant Digits and Rounding:
  - a. All calculations shall be carried out with actual measured (unrounded) values. Only the final result of a calculation shall be rounded.
  - b. Unless otherwise noted in this section, compliance with specification limits shall be evaluated using exact values without any benefit from rounding.
  - c. Reporting on the ENERGY STAR website shall be performed using calculation results or measured values that are rounded to the nearest unit in the last right-hand digit as specified in the corresponding specification requirement below.
  - B. Product Performance Requirements for Electric Water Heaters:

Crit	eria	ENERGY STAR Requirements
	≤ 55 gallons	EF ≥ 2.00
Energy Factor	> 55 gallons	EF ≥ 2.20
First-Hour Rating		FHR ≥ 50 gallons per hour
War	ranty	Warranty ≥ 6 years on sealed system
Sat	fety	UL 174 and UL1995
Lower Comp Tempe (Reporting Rec	ressor Cut-off erature juirement Only)	Report ambient temperature below which the compressor cuts off and electric resistance only operation begins

#### C. Product Performance Requirements for Gas Water Heaters:

a. Gas Storage Water Heaters:

#### Table 2: Criteria for Certified Gas Storage Water Heaters

Crite	eria	ENERGY STAR Requirements
	≤ 55 gallons	EF ≥ 0.67
Energy Factor	> 55 gallons	EF ≥ 0.77
First-Hour Rating		FHR $\geq$ 67 gallons per hour
Warra	anty	Warranty ≥ 6 years on system (including parts)
Safety		ANSI Z21.10.1/CSA 4.1

<sup>&</sup>lt;sup>14</sup> 10 CFR Part 430, Subpart B, Appendix E

b. Gas Instantaneous Water Heaters:

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#### Table 3: Criteria for Certified Gas Instantaneous Water Heaters

Criteria	ENERGY STAR Requirements
Energy Factor	EF ≥ 0.90
Gallons Per Minute	GPM ≥ 2.5 over a 77°F rise
Warranty	Warranty ≥ 6 years on heat exchanger and ≥ 5 years on parts
Safety	ANSI Z21.10.3/CSA 4.3

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# c. Light Duty EPACT covered Gas Water Heaters:

# Table 4: Criteria for Certified Light Duty EPACT covered Gas Water Heaters

Criteria	ENERGY STAR Requirements
Thermal Efficiency	TE ≥ 0.90
Standby Loss	Standby loss ≤ 1889 Btu/h ×(TE–0.73)
Warranty	Warranty ≥ 6 years on system
Safety	ANSI Z21.10.3/CSA 4.3

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# D. Product Performance Requirements for Solar Water Heaters:

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# Table 5: Criteria for Certified Solar Water Heaters

Criteria	ENERGY STAR Requirements
Solar Energy Factor	SEF ≥ 1.8 for electric backup SEF ≥ 1.2 for gas backup
Warranty	Warranty ≥ 10 years on collector, ≥ 6 years sealed system, ≥ 2 years on controls, ≥ 1 year on parts

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#### 4) Connected Product Criteria – Optional:

This section presents connected criteria for ENERGY STAR certified water heaters. Compliance with Section 4 criteria is optional. ENERGY STAR certified water heaters that comply with all Section 4 criteria will be identified on the ENERGY STAR website as having 'Connected' functionality. As for all ENERGY STAR products, these criteria define products which provide a combination of additional user functionality and grid services, as appropriate for the product type.

#### A. Communications

- a. The CWHP Communication Link, in Figure 1, shall use Open Standards for all communication layers to enable functions listed in Sections 4B) and 4C).
- b. An Interface Control Document (ICD), Application Programming Interface (API), or other documentation shall be made available to interested parties that, at minimum, allows access to the functions listed in Sections 4B) and 4C).

#### B. Remote Management and Consumer Feedback

The CWHP shall provide the following functionality:

- a. **Remote Management:** The product shall be capable of receiving and responding to consumer authorized remote requests (not including third-party remote management which may be made available solely at the discretion of the manufacturer), via a communication link, similar to consumer controllable functions on the product.
  - i. Higher energy mode settings shall be temporary: If a remote management signal puts the CWHP into a mode that uses more energy than the mode selected locally, the product shall revert to the locally set mode within 72 hours if no additional user input is received.

#### b. User Alerts:

The CWHP shall be capable of providing at least two types of messages relevant to optimizing its energy consumption, either:

- i. On the product (e.g. water heater and/or controller), and/or
- ii. Transmitted to consumers and consumer authorized third parties via a communication link. This link can include open standards protocols used for Demand Response or could use a secondary communication link.

For example, messages relevant to energy consumption for water heaters might address a fault condition, a reminder to descale heating elements, heat pump refrigerant charge, or a report of energy consumption that is outside the product's normal range

#### c. Energy Reporting

The product shall be capable of transmitting measured or estimated instantaneous power draw in current conditions via a communication link to a Load Management Entity and other consumer authorized devices, services, or applications. Products compliant with the Demand Response criteria in Section 4C) meet this criterion through energy reporting there.

Note: EPA is proposing basic user feedback and remote management be made available to consumers, typical of those appearing in connected criteria for other ENERGY STAR product types. At the March 10, 2019 meeting, EPA came to understand that for some manufacturers, these criteria could only be met by adding a second communications pathway independent of that used for demand response. On the other hand, these criteria are relevant to all water heater types, not just storage. EPA looks forward to continuing this discussion.

244	6	Demen		
245	C.	Deman	a Response (DR)	
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247		Gas Ins	tantaneous Water Heaters are exempt from this functionality and may be recognized as	
2/18		connoc	ted without meeting the criteria in this subsection	
240		connected without meeting the criteria in this subsection.		
249				
250		а.	DR Communications Protocols	
251			The CWHP shall meet the communication and equipment performance standards for	
252			CTA-2045A or OpenADR 2.0 (Virtual End Node), or both.	
253				
255		h	Override: The product shall provide an easily accessible means for consumers to	
254		υ.	override domend response event during the event or cheed of time for a polyadulad	
255			override demand response events during the event of ahead of time for a scheduled	
256			event, except for Grid Emergency/Off Mode events. When the event is overridden, the	
257			CPWH shall return to its previous operating mode.	
258				
259		С.	<b>Loss of connectivity</b> : If a product is equipped with a stored schedule (e.g. to	
260			accommodate Time of Use rates) and remote / DR operations cause the CWHP to	
261			operate outside these stored conditions, a loss of network connectivity and/or signal will	
262			cause the CWHP to revert to the stored schedule as soon as it is safe to do so. If the	
202			product is not aguipped with a stored schedule, product shall continue with DP events	
203			product is not equipped with a stored schedule, product shall continue with DK events	
204			which are planned of in progress when connectivity is lost.	
265				
266	Note:	FPA pror	poses requiring either CTA 2045 or OpenADR 2.0 compliance for the CWHP to encourage	
267	nations	al compa	tibility of demand response infrastructure and product communication bardware	
207	Accord	ling to ou	indiana with monufacturers and our understanding of related an afficiency of the second our se	
208	Accord		in discussions with manufacturers and our understanding of related specifications for water	
269	neaters	s and rela	ated products, this represents the consensus state of the industry. However, EPA	
270	recogn	izes the	hardware and software implications for this requirement would preclude some	
271	commu	unication	and network strategies in CWHP and is requesting stakeholder feedback on this	
272	require	ement.		
273				
27/		Ь	DR Information and Messaging	
275		u.		
275			The CMULD shall support the following unstream managing from the device when	
270			The CWHP shall support the following upstream messaging from the device when	
2//			available and may support the additional (optional) messaging capabilities. Support for	
278			these messaging signals is implemented via the open standards protocol used in the	
279			product. Implementation details are described in Appendix B.	
280				
281			Required Messaging I/O	
282				
283			Device Type – Electric Resistance / Gas Storage / Heat Pump	
205			Operational State Information on product running state DD conditions	
204			Operational State – mormation on product running state, DK conditions	
285			operating on product, opt in/out state, and fault conditions. The following states	
286			will be able to be reported, as applicable to the chosen DR protocol:	
287			<ul> <li>Idle Normal – Water heater is not heating but is in a normal mode of</li> </ul>	
288			operation.	
289			• Running Normal – Water heater is in a Normal Operating Mode and the	
290			water heater is presently heating (heat pump compressor or any heating	
291			elements are energized)	
202			<ul> <li>Running Curtailed Grid – Water beater is running in a grid service</li> </ul>	
202			mode of operation and the water heater is presently heating (heat number)	
293			mode of operation and the water nearer is presently neating (neat pump	
294			compressor or any neating elements are energized).	
295			• Running Heightenea Gria – water heater is processing a Load Up	

request and water is being heated.
<ul> <li>Idle Grid – Water heater is in a grid service operational mode and the</li> </ul>
water heater is not heating water.
<ul> <li>SGD Error – Device is malfunctioning. Recommended use: Failure of</li> </ul>
heat pump or element.
<ul> <li>Idle Heightened – Water heater is processing a Load Up request and</li> </ul>
water is not being heated.
$\circ$ <b>Cycling On</b> – Cycling type of grid service event is in effect and water is
being beated (i.e. cycled on)
$\sim$ <b>Cycling Off</b> – Cycling type of grid service event is in effect and water is
NOT being bested (i.e. cycled off)
Idle Opted Out Water bester is overridden has polinsignificant operav
o <b>Idle Opted Odt</b> – Water freater is overhoden has ho/insignificant energy
consumption.
<ul> <li>Running, Opted Out – water neater is overridden and is consuming</li> </ul>
significant energy.
<ul> <li>Current Available Energy Storage Capacity – Energy capacity available for</li> </ul>
load up in product under current conditions (kWh or Btu).
<ul> <li>Power/Demand (Instantaneous) – Measured or estimated power consumption</li> </ul>
in current conditions (kW or Btu/hr).
Optional Messaging I/O:
Energy Use – Measured or estimated cumulative energy use of product (kWh or
Btu)
Current Total Energy Storage Canacity Energy storage canacity available in
• Current Total Lifergy Storage Capacity – Lifergy Storage Capacity available in product updar current conditions (k)/(h or Btu) updarstood to be over and above
product under current conditions (kWh or Btu), understood to be over and above
product under current conditions (kWh or Btu), understood to be over and above the hot water stored to provide user service at the moment.
<ul> <li>Note: Gas instantaneous water heaters are not good targets for load shifting, and as such DR criteria are not required for these products to be recognized as connected.</li> <li>EPA proposes to require multiple messages, including information on current demand and current energy storage capacity, due to the high planning value of this information in DR applications. EPA also proposes</li> </ul>
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<ul> <li>Current Total Lifergy storage capacity – Lifergy storage capacity available in product under current conditions (kWh or Btu), understood to be over and above the hot water stored to provide user service at the moment.</li> <li>Note: Gas instantaneous water heaters are not good targets for load shifting, and as such DR criteria are not required for these products to be recognized as connected.</li> <li>EPA proposes to require multiple messages, including information on current demand and current energy storage capacity, due to the high planning value of this information in DR applications. EPA also proposes requiring the use and implementation of the device type and operational state information, as most of this information would be expected to be available in a majority of best practices field applications. EPA is requesting stakeholder feedback on these messaging requirements.</li> <li>e. DR Requests and Responses         <ul> <li>The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals.</li> </ul> </li> </ul>
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<ul> <li>Content Four Energy Storage Capacity – Energy storage capacity available in product under current conditions (kWh or Btu), understood to be over and above the hot water stored to provide user service at the moment.</li> <li>Note: Gas instantaneous water heaters are not good targets for load shifting, and as such DR criteria are not required for these products to be recognized as connected.</li> <li>EPA proposes to require multiple messages, including information on current demand and current energy storage capacity, due to the high planning value of this information in DR applications. EPA also proposes requiring the use and implementation of the device type and operational state information, as most of this information would be expected to be available in a majority of best practices field applications. EPA is requesting stakeholder feedback on these messaging requirements.</li> <li>e. DR Requests and Responses         <ul> <li>The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals.</li> <li><u>Required Operational Mode Functionality:</u></li> </ul> </li> </ul>
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<ul> <li>Content rotal Lifergy storage capacity = Lifergy storage capacity available in product under current conditions (kWh or Btu), understood to be over and above the hot water stored to provide user service at the moment.</li> <li>Note: Gas instantaneous water heaters are not good targets for load shifting, and as such DR criteria are not required for these products to be recognized as connected.</li> <li>EPA proposes to require multiple messages, including information on current demand and current energy storage capacity, due to the high planning value of this information in DR applications. EPA also proposes requiring the use and implementation of the device type and operational state information, as most of this information would be expected to be available in a majority of best practices field applications. EPA is requesting stakeholder feedback on these messaging requirements.</li> <li>e. DR Requests and Responses         <ul> <li>The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals.</li> <li>Required Operational Mode Functionality:</li> <li>General Curtailment (Shed) – Reduce energy consumption throughout the duration of the request, allowing the stored thermal energy in the tank to reduce</li> </ul> </li> </ul>
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348	low level, less than that for a general curtailment (shed) request. This request
349	would occur less frequently than general curtailment (shed), therefore
350	consumer comfort may be maintained at a lower level throughout the duration of
351	the request. Both immediate events and events scheduled in advance will be
352	supported. Support for this request is optional for gas storage, light duty EPACT,
353	and residential duty commercial water heaters.
354	• Grid Emergency (Off Mode) – Immediately, stop using energy for water heating
355	when safe to do so. The only time this request should be made is to avoid
356	outages, so that frequency should be one request every year or less. Both
357	immediate events and events scheduled in advance will be supported. This
358	mode is optional for gas storage, light duty EPACT, and residential duty
359	commercial water heaters.
360	<ul> <li>Load Up – Increase energy consumption, allowing the stored thermal energy to</li> </ul>
361	increase, within safety parameters as determined by the manufacturer. For heat
362	pump water heaters with resistive heating elements, the use of the elements
363	should be avoided as much as possible to satisfy this request. This request could
364	occur at the same frequency as general and critical curtailment requests. Both
365	immediate events and events scheduled in advance will be supported.
366	<ul> <li>Return to Normal Operation – In the event an ongoing event is canceled for</li> </ul>
367	any reason, the product shall return to normal operation. Both immediate events
368	and events scheduled in advance will be supported.
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370	Optional Operational Mode Functionality:
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372	<ul> <li>Set Point Adjustment – Adjusts product thermostat set point up or down if safe</li> </ul>
373	to do so.
374	<ul> <li>Relative Price Signal(s) – Communicates information to endpoint on current</li> </ul>
375	energy cost and upcoming changes, to allow consumer configuration of when
376	grid energy should be used and when it should be curtailed if possible.
377	Note: EPA proposes requiring multiple standard operational modes, which would be able to support a
378	wide variety of DR applications including thermal storage, peak shaving/load shifting, and critical
379	curtailment. In recognition that gas DR programs are less well developed, some modes are optional for
380	as products. EPA is requesting stakeholder feedback on required DR functionality. Since EPA is not
381	requiring Grid Emergency/Off Mode requests to be overridden, we are keenly interested to make sure
382	they are not overused. If we are notified that utilities are overusing these requests, we will alter the
383	specification to allow over rides in these cases. If they are used once a vear or less, we do not expect the
384	lack of override to be a problem for consumers.

Optional mode functionality is anticipated to support advanced / adaptive DR programs, and is centered
 on Pricing Signals, which would work in tandem with onboard CWHP controllers + logic to provide
 additional control and responsiveness in DR applications. EPA is requesting stakeholder feedback on this
 approach, and if additional optional operational mode functionality should be noted.

### D. Additional Information for Consumers

a. If additional modules, devices, services, and/or supporting infrastructure are required in order to activate the CWHP's communications capabilities, installation instructions and a list of these requirements shall be made available at the point of purchase and prominently displayed in the product literature. It is also suggested that information be provided on the product packaging and on the product. These instructions shall provide specific information on what must be done to activate these capabilities (e.g. a product package or product label might briefly state, "This product has Wi-Fi capability and requires Internet connectivity and a wireless router to enable interconnection with external devices, systems or applications.").

# 402 5) Test Requirements:

- 404 Note: See Appendix A, Section 3 for Test Methods for water heaters certifying using UEF.
- A. One of the following sampling plans shall be used to test energy performance for qualification to
   ENERGY STAR:
- 407a.A single unit is selected, obtained, and tested. The measured performance of this unit and of408each subsequent unit manufactured must be equal to or better than the ENERGY STAR409specification requirements. Results of the tested unit may be used to certify additional410individual model variations within a basic model as long as the definition for basic model411provided in Section 1, above, is met; or
  - b. Units are selected for testing and results are calculated according to the sampling requirements defined in 10 CFR Part 429, Subpart B §429.17. The certified rating must be equal to or better than the ENERGY STAR specification requirements. Results of the tested unit may be used to certify additional variations within a basic model as long as the definition for basic model provided in Section 1, above, is met. Further, all individual models within a basic model must have the same certified rating based on the applicable sampling criteria. This rating must be used for all manufacturer literature, the qualified products list, and certification of compliance to DOE standards.
- B. When testing residential water heaters, the following test methods shall be used to determine
   ENERGY STAR certification:

424 **Table 6: Test Methods for ENERGY STAR Certification ENERGY STAR Applicable Products Test Method Reference** Requirement **Energy Factor** 10 CFR Part 430, Subpart B, Gas and electric units; FHR only Appendix E\* for storage units, GPM only for First-Hour Rating (FHR) Revised as of January 1, instantaneous units. 2014\*\* Gallons per minute (GPM) 10 CFR Part 431, Subpart G **Thermal Efficiency** Light Duty EPACT covered gas Revised as of January 1, water heaters Standby Loss 2014\*\* SRCC – OG-300: Operating Guidelines and Minimum Whole-home solar units Solar Energy Factor Standards for Certifying Solar Water Heating Systems Evaluation of Demand Response in Connected Water **Connected Products Demand Response** Heaters (in development) 425 Includes any applicable guidance that DOE has issued regarding the testing of these products (See http://www1.eere.energy.gov/guidance/default.aspx?pid=2&spid=1). 426 427 428 Note on recovery efficiency: Guidance includes that for thermostatically-controlled water heaters 429 that do not initiate and complete a recovery cycle prior to the start of the second draw of the simulated-430 use test, the recovery efficiency shall be determined as specified in Section 11.2 of ASHRAE 118.2. 431 432 \*\*Refer to the 10 CFR parts 200 to 499 edition revised as of January 1, 2014. An abbreviated version 433 of this reference, titled "Historical Water Heaters Test Method" can be found on the ENERGY STAR 434 Water Heaters for Partners webpage. 435 436 C. Compliance with Connected Criteria 437 438 a. Aside from demand response functionality, compliance with connected criteria, as 439 specified in Section 4), shall be through examination of product and/or product 440 documentation. 441 Note: EPA is adding a reference to the corresponding testing requirements for connected products. EPA 442 is proposing to verify connected functionality (Non-DR) via product spec sheet examination. A test 443 procedure: Evaluation of Demand Response in Connected Water Heaters is forthcoming in development 444 by DOE during this revision. EPA encourages stakeholder participation in this test procedure 445 development process, including at the DOE in-person kickoff meeting on May 21, 2019 (details below). 446 Location: 447 Navigant Consulting, Inc. 1200 19th St NW, Suite 700 448 449 Washington DC, 20036 450 Conference Room 7A 451 452 Time: May 21, 2019. 9:00AM to 5:00PM (Eastern) 453 454 Please RSVP to WaterHeaters@energystar.gov and indicate if you plan to attend in person. Participation 455 in the meeting can be done in person, online, or over the phone. Further meeting details will be provided 456 through email. 457

#### 458 6) Effective Date:

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The ENERGY STAR Residential Water Heaters specification shall take effect on **April 16, 2015**. To qualify for ENERGY STAR, a product model shall meet the ENERGY STAR specification in effect on the model's date of manufacture. The date of manufacture is specific to each unit and is the date on which a unit is considered to be completely assembled.

#### 464 **7)** Future Specification Revisions:

EPA reserves the right to change the specification should technological and/or market changes affect its usefulness to consumers, industry, or the environment. In keeping with current policy, revisions to the specification are arrived at through industry discussions. In the event of a specification revision, please note that the ENERGY STAR certification is not automatically granted for the life of a product model. EPA is planning to further investigate the following topics in future revisions:

- A. Several factors will lead to significant change to the mix of products available on the market in the next few years. First, the impact of the newest federal standards has been delayed by confusion around test method and metric. Second, the new test method allows different types of products to move into the market. Third, all products will eventually have UEF test data available, and consumers may use this measure to more easily compare different types of water heaters. Taking these factors into consideration, EPA expects the market will be in a position to begin a revision in the 2019 or 2020 timeframe.
  - B. For some time, DOE has had minimum efficiency standard equations that rely largely on some measure of capacity while EPA has had single levels. This continues to be true now. EPA has not examined this practice for this version but will reconsider it for future revisions.
- C. The service delivered by gas-fired storage and gas-fired instantaneous water heaters is similar enough that consumers, particularly those working with new construction, actively consider which type of water heater to purchase. Therefore, it may be appropriate for EPA to set a single level for all gas-fired water heaters. EPA has not done so in the past because market dynamics and test method peculiarities have prevented this course of action. EPA will re-examine this possibility for the next revision.

#### Appendix A – Eligibility Requirements in terms of Uniform Energy Factor

Appendix A contains the definitions, product performance criteria, and test requirements applicable to water heaters certifying using UEF, which, by appearing in Appendix A, supersede those in the rest of the specification. Aside from those appearing in Appendix A, all definitions, criteria, and test requirements in the specification above apply to water heaters certified via UEF.

- 1) Definitions: Below are the definitions relevant to the UEF test method.
  - A. <u>Residential Water Heater (Consumer Water Heater)</u>: A product that utilizes gas, electricity, or solar thermal energy to heat potable water for use outside the heater upon demand, including:
    - a. Storage type units designed to heat and store water at a thermostatically-controlled temperature, including: gas-fired storage water heaters with a nameplate input of 75,000 Btu per hour or less, containing more than one gallon of water per 4,000 Btu per hour of input; electric heat pump type units with a maximum current rating of 24 amperes at an input voltage 250 volts or less.<sup>15</sup>
    - Instantaneous type units heat water, but contain no more than one gallon of water per 4,000 Btu per hour of input with an input capacity less than or equal to 200,000 Btu per hour for gas-fired instantaneous.<sup>16</sup>
    - c. Gas-fired storage residential-duty commercial water heaters include gas-fired storage water heaters that are designed to deliver hot water at a temperature less than or equal to 180°F, with an input rate greater than 75,000 Btu per hour and not exceeding 105,000 Btu per hour, containing more than one gallon of water per 4,000 Btu per hour of input, and storage volume less than or equal to 120 gallons. For models requiring electricity, a single-phase external power supply is used.<sup>17</sup>
  - B. <u>Uniform Energy Factor<sup>18</sup></u>: Uniform Energy Factor (UEF) is the measure of water heater overall efficiency.
  - C. <u>First-Hour Rating</u><sup>19</sup>: The First-Hour Rating (FHR) is an estimate of the maximum volume of "hot" water that a storage-type water heater can supply within an hour that begins with the water heater fully heated (i.e., with all thermostats satisfied). It is a function of both the storage volume and the recovery rate.
  - D. <u>Maximum GPM Rating</u><sup>20</sup>: Maximum GPM is the maximum gallons per minute of hot water that can be supplied by an instantaneous water heater while maintaining a nominal temperature rise of 67 °F (37.3 °C) during steady-state operation.

<sup>&</sup>lt;sup>15</sup> Adapted from 10 CFR Part 430, Subpart A §430.2 Definitions

<sup>&</sup>lt;sup>16</sup> Adapted from 10 CFR Part 430, Subpart A §430.2 *Definitions* 

<sup>&</sup>lt;sup>17</sup> Adapted from 10 CFR Part 431, Subpart G §431.102 Definitions

<sup>&</sup>lt;sup>18</sup> 10 CFR Part 430, Subpart B, Appendix E

<sup>&</sup>lt;sup>19</sup> 10 CFR Part 430, Subpart B, Appendix E

<sup>&</sup>lt;sup>20</sup> 10 CFR Part 430, Subpart B, Appendix E

#### 2) Product Performance Requirements:

Note: Below are the product performance requirements for water heaters certifying using UEF.

A. Product Performance Requirements for Electric Water Heaters:

Criteria		ENERGY STAR Requirements	
Uniform Energy	≤ 55 gallons	UEF ≥ 2.00	
Factor	> 55 gallons	UEF ≥ 2.20	
First-Hour Rating		FHR ≥ 45 gallons per hour	
Warranty		Warranty ≥ 6 years on sealed system	
Safety		UL 174 and UL 1995	
Lower Compressor Cut-Off		Report ambient temperature below which the	
Temperature		compressor cuts off and electric resistance	
(Reporting Requirement Only)		only operation begins	

#### B. Product Performance Requirements for Gas-fired Water Heaters:

a. Gas-fired Storage Water Heaters:

#### Table 2: Criteria for Certified Gas-fired Storage Water Heaters

Criteria		ENERGY STAR Requirements	
	≤ 55 gallons	Medium Draw Pattern UEF ≥ 0.64	
Uniform Energy Factor		HIGH DIAW Pattern UEF 2 0.00	
	> 55 gallons	Medium Draw Pattern UEF ≥ 0.78 High Draw Pattern UEF > 0.80	
First Hour Datia a			
First-Hour Rating		FIR 2 07 galions per nour	
Warranty		Warranty ≥ 6 years on system	
		(including parts)	
Safety		ANSI Z21.10.1/CSA 4.1	

b. Gas-fired Instantaneous Water Heaters:

Criteria	ENERGY STAR Requirements	
Uniform Energy Factor	UEF ≥ 0.87	
Maximum Gallons Per Minute	Max GPM ≥ 2.9 over a 67°F rise	
Warranty	Warranty ≥ 6 years on heat exchanger and ≥ 5 years on parts	
Safety	ANSI Z21.10.3/CSA 4.3	

#### Table 3: Criteria for Certified Gas-fired Instantaneous Water Heaters

c. Gas-fired Storage Residential-duty Commercial Water Heaters:

# Table 4: Criteria for Certified Gas-fired Storage Residential-duty Commercial Water Heaters

Criteria	ENERGY STAR Requirements	
Uniform Energy Factor	UEF ≥ 0.80	
Warranty	Warranty ≥ 6 years on system	
Safety	ANSI Z21.10.3/CSA 4.3	

#### 3) Test Methods:

Note: Below are the test methods for water heaters certifying using UEF.

A. When testing residential water heaters, the following test methods shall be used to determine ENERGY STAR certification:

Applicable Products	ENERGY STAR Requirement	Test Method Reference
Gas and Electric products (not including gas-fired storage residential-	Uniform Energy Factor (UEF)	
duty commercial water heaters); FHR is applicable to storage products and	First Hour Rating (FHR)	10 CFR Part 430, Subpart B, Appendix E
Maximum GPM is applicable to instantaneous products.	Maximum GPM Rating	
Gas-fired Storage Residential-duty Commercial products	Uniform Energy Factor (UEF)	10 CFR Part 431, Subpart G

#### Table 5: Test Methods for ENERGY STAR Certification

# Appendix B (Informational) – Demand Response Messaging

Categ- ory	Sub- type	Demand Response Messaging	Response Result	СТА (2045-А)	OpenADR (2.0b)
Basic Signals	C	General Curtailment	Reduce load (moderate)	Shed <sup>21</sup>	oadrDistributeEvent: SIMPLE level 1. <sup>22</sup>
	ırtailment	Emergency Curtailment	Reduce load (major)	Critical Peak Event <sup>21</sup>	oadrDistributeEvent: SIMPLE level 2. 22
		Off Mode	Turn off (if possible)	Grid Emergency <sup>21</sup>	oadrDistributeEvent: SIMPLE level 3. <sup>22</sup>
	Load Up	Load Up	Use more energy (if possible)	Pending Event Warning and Pending Event Type <sup>21</sup> . Autonomous Cycling (9.1.8)	oadrDistributeEvent: NEAR / FAR flag. CHARGE STATE, LOAD_DISPATCH.
	Run Normal	Return to Normal Operation	Return to defaults	End Shed / Run Normal <sup>21</sup>	oadrDistributeEvent: CANCELLED. <sup>22</sup>
Advanced Signals	Device State (in event)	Set Point Adjustment	Adjust water setpoint (if possible)	Get / Set SetPoint (9.1.6)	oadrDistributeEvent: LOAD_CONTROL. <sup>22</sup>
	Real Time / Device Logic	Real Time System Load	Use / do not use energy when appropriate (follow programming)	Request for Power Level [8.2.1]	
		Utility Peak Load Price Signal		Present Relative Price <sup>21</sup> , 9.1.3	oadrDistributeEvent: ELECTRICITY_PRICE <sup>22</sup> .
		Excess Capacity (DER)		Grid Guidance <sup>21</sup>	
Device Properties & Enrollment	Opt Out	Consumer Override	Skip response to event within opt out time window	Customer Override Message. Sent each time device is queried while opt out is active <sup>21</sup>	oadrCreateOpt: device sends upstream opt message. <sup>23</sup>
	Dev. Info	Device Information	Indicates product type (e.g. HPWH)	Device Information Request	Ei:eiTargetType (endDeviceAsset)
	Status	State Reporting Requirements	Provide state information to requestor	Operational State Monitoring (8.2.4)	EiReport. oadrPayloadResource Status

 <sup>&</sup>lt;sup>21</sup> CTA Reference {CTA 2045-A: Table 8-2}
 <sup>22</sup> ADR Reference {Section 8.1, OpenADR 2.0b EiEvent Service; Figures 4 & 5, EiEvent Patterns; Section 8.2.2, OpenADR 2.0b Signal Definitions; Table 1, Signals }
 <sup>23</sup> ADR Reference { Section 8.5, OpenADR 2.0b EiOpt Service; Figure 17, Interaction Diagram: Create Opt}

	Hard- ware	Hardware Requirements	[Design of product & comms.]	Timing Parameters (Table 4-4)	
Device Energy	Energy	Power (Instantaneous)	Demand of product (W)	GetCommodity Read, code 0	oadrPayloadResource Status: energyReal
		Energy (Cumulative)	Energy used by product (kWh)	GetCommodity Read, code 0	oadrPayloadResource Status: energyReal
	Storage	Current Energy Storage Capacity	Available energy storage (kWh)	GetCommodity Read, Code 7	oadrPayloadResource Status: oadrCapacity: oardCurrent
		Total Energy Storage Capacity	Energy storage under ideal conditions (kWh)	GetCommodity Read, Code 6	oadrPayloadResource Status: oadrCapacity: oadrNormal

**Note**: EPA is developing the above informational appendix on DR messaging under common protocols to improve the specificity of DR method definitions in section 4D, and assist with the interoperability and implementation of DR strategies for connected water heaters. EPA is requesting feedback on this appendix, and encourages stakeholders to engage in a dialogue with EPA to further develop this resource.

#### Appendix C (Informational) - Demand Response Operational Modes

#### a. Peak Load Reduction: Curtailment and Emergency Curtailment

- i. Includes protocols for both advance notice and scheduled peak shed (reduction), and emergency curtailment programs.
- Utility implementation may vary regionally but would be accessed via the open standards application layer specification for *General Curtailment*, *Emergency Curtailment*, and *Off Mode* in the relevant standard. See *Informational Appendix B* for messaging examples in common protocols.
- iii. Implementation could include downward adjustment of set points via application layer **Set Point Adjustment**. No requirements set on this parameter.

#### b. Spinning Reserves: Short Term Curtailment and (Simple) Load Up

- iv. Includes protocols for short term curtailment and load up. Utility implementation may vary regionally but would be accessed via the open standards application layer specification for *General Curtailment* and *Load Up* in the relevant standard. See *Informational Appendix B* for messaging examples in common protocols.
- v. Implementation could include application layer **Set Point Adjustment** downward. No requirements set on this parameter.

#### c. Thermal Storage

vi. Includes routines which can incorporate tank stratification strategies and set point adjustment up to on-site maximum allowed tank temperature during load up (ramp) event. This storage is then used to reduce energy usage during a

targeted future time period.

- vii. Utility implementation may vary regionally but would be accessed via the open standards application layer specification for **Set Point Adjustment** and **Load Up** in the relevant standard. See *Informational Appendix B* for messaging examples in common protocols.
- viii. Manufacturer strategies may include analysis of *Utility Peak Load Price Signal* and *Excess (DER) Capacity* signals to assist in identifying times where Thermal Storage should be initiated by the product.

**Note:** Impact of thermal storage strategies varies by tank capacity. No limitations in this specification are applied to tank sizing regarding the support of this functionality.

#### d. Fast Response: Frequency Balancing

- ix. Fast response routines, where <10 second response intervals are used to frequency balance sections of an operator's grid, are still under active development. Additional research and more widespread adoption would be necessary prior to including this protocol in the standard DR suite for CWHP's.
- x. Utility implementation would require communication with the CWHP, providing *Real Time System Load* signals to the application layer of the product.

**Note:** Fast response operational modes require relay technology capable of a large number of switching cycles, which typically require upgraded contactor terminals.