

ENERGY STAR[®] Program Requirements Product Specification for Residential Water Heaters

Eligibility Criteria Draft 1 Version 5.0

Following is the Version 5.0 product specification for ENERGY STAR certified water heaters. A product 1 2 shall meet all of the identified criteria if it is to earn the ENERGY STAR. 3 4 1) **Definitions:** Below are the definitions of the relevant terms in this document. 5 6 A. Residential Water Heater (Consumer Water Heater): A product that utilizes gas, electricity, or 7 solar thermal energy to heat potable water for use outside the heater upon demand, including: 8 9 a. Storage type units designed to heat and store water at a thermostatically-controlled 10 temperature, including: gas-fired storage (gas storage-type) water heaters with a nameplate input of 75,000 Btu per hour or less, containing more than one gallon of water 11 per 4,000 Btu per hour of input; heat pump type units with a maximum current rating of 24 12 13 amperes at an input voltage 250 volts or less, including all ancillary equipment such as 14 fans, storage tanks, pumps, or controls necessary for the device to perform its function.¹ 15 16 b. Instantaneous type units heat water, but contain no more than one gallon of water per 17 4,000 Btu per hour of input with an input capacity less than or equal to 200,000 Btu per hour for gas-fired instantaneous.1 18 19 20 c. Gas-fired storage residential-duty commercial water heaters include gas-fired storage 21 water heaters that are designed to deliver hot water at a temperature less than or equal 22 to 180°F, with an input rate greater than 75,000 Btu per hour and not exceeding 105,000 23 Btu per hour, containing more than one gallon of water per 4,000 Btu per hour of input, 24 and storage volume less than or equal to 120 gallons. For models requiring electricity, a 25 single-phase external power supply is used.² 26 27 d. Solar water heaters include a collector and storage tank, and use the sun's energy to 28 heat water using one of the five basic types of solar water heating systems: 29 30 i. forced circulation (includes both direct and indirect systems), 31 ii. integrated collector and storage, 32 iii. thermosiphon, 33 iv. self-pumped, or 34 v. photovoltaic (PV). 35 36 e. Integrated heat pump water heaters are residential water heaters where the compressor, 37 evaporator, condenser, and storage tank are integrated into the same unit. 38 39 f. Split-System heat pump water heaters are residential water heaters where the 40 compressor, evaporator, and/or condenser are separated from a storage tank that is 41 specified by the manufacturer and rated as a single system.

¹ Adapted from 10 CFR Part 430, Subpart A §430.2 *Definitions*; in case of any inconsistencies, definitions in the CFR are authoritative.

² Adapted from 10 CFR Part 431, Subpart G §431.102 *Definitions;* in case of any inconsistencies, definitions in the CFR are authoritative.

- g. Add-on Heat Pump Units are air to water heat pumps designed for use with a storagetype water heater or a storage tank that is not specified or supplied by the manufacturer.
- B. <u>Uniform Energy Factor³</u>: Uniform Energy Factor (UEF) is the measure of water heater overall efficiency.
- C. <u>Solar Uniform Energy Factor</u>: Solar Uniform Energy Factor (SUEF) refers to the energy delivered by the total system divided by the electrical or gas energy put into the system.
- D. <u>First-Hour Rating</u>³: The First-Hour Rating (FHR) is an estimate of the maximum volume of "hot" water that a storage-type water heater can supply within an hour that begins with the water heater fully heated (i.e., with all thermostats satisfied). It is a function of both the storage volume and the recovery rate.
- E. <u>Maximum GPM Rating</u>³: Maximum GPM is the maximum gallons per minute of hot water that can be supplied by an instantaneous water heater while maintaining a nominal temperature rise of 67 °F (37.3 °C) during steady-state operation.
- F. <u>Manufacturer Limited Warranty</u>: Manufacturer limited warranty is an assurance by the manufacturer to the consumer that the water heater, including purchased system equipment and components, are guaranteed to work for a defined period of time.
- G. <u>Basic Model</u>: All units of a given type of covered product (or class thereof) manufactured by one manufacturer and which have the same primary energy source and, which have essentially identical electrical, physical, or functional (or hydraulic) characteristics that affect energy consumption, energy efficiency, water consumption or water efficiency.³ Further, all individual models within a basic model have the same certified rating based on the applicable sampling criteria per U.S. Department of Energy's (DOE) regulations in Part 429⁴, and this rating must be used for all manufacturer literature, the qualified product list and certification of compliance to DOE standards.
- H. <u>Lower Compressor Cut-off Temperature</u>: The temperature below which a heat pump water heater's compressor will no longer operate, such that the unit will only work as a conventional electric resistance water heater.
- I. <u>Combination Space-Heating and Water-Heating Appliance</u>: Appliance that provides both space conditioning (boiler) and hot water heating with one appliance or energy source. The combination appliance circulates hot water from the water heater through a heat exchanger in the air handler. A blower will move the heated air through a standard duct system. In the summer, an air conditioner is connected to the exchanger and the system functions similarly, with cool air being pushed through the ductwork.

84 2) Scope:

- A. <u>Included Products</u>: Only products that meet the definition of a Residential Water Heater, as specified herein, are eligible for ENERGY STAR certification with exception of those products listed in Section 2B.
 - B. Excluded Products:
 - a. Electric resistance water heaters,
 - b. Add-on heat pump units,

³ 10 CFR Part 430, Subpart B, Appendix E

⁴ 10 CFR Part 429, Subpart B

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- c. Products intended only for commercial applications,
- d. Combination space-heating and water-heating appliances.

96 3) Certification Criteria:

- 97 A. <u>Product Performance Requirements for Electric Water Heaters</u>:
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Table 1: Criteria for Certified Electric Water Heaters

C	Criteria	ENERGY STAR Requirements
	Integrated HPWH	UEF ≥ 3.30
Uniform Energy Factor	Integrated HPWH, 120 Volt / 15 Amp Circuit	UEF ≥ 2.20
	Split-system HPWH	UEF ≥ 2.20
First-I	Hour Rating	FHR ≥ 45 gallons per hour
W	/arranty	Warranty \geq 6 years on sealed system
	Safety	UL 174 and UL 1995 or UL 60335-2-40
Lower Compress (Reporting F	or Cut-Off Temperature Requirement Only)	Report ambient temperature below which the compressor cuts off and electric resistance only operation begins

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100 B. <u>Product Performance Requirements for Gas-Fired Water Heaters</u>:

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- a. Gas-Fired Storage Water Heaters:

Table 2: Criteria for Certified Gas-Fired Storage Water Heaters

Criteria	ENERGY STAR Requirements
Uniform Energy Factor	UEF ≥ 1.00
First-Hour Rating	FHR ≥ 51 gallons per hour
Warranty	Warranty ≥ 6 years on system (including parts)
Safety	ANSI Z21.10.1/CSA 4.1

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Note: Consistent with the Biden Administration's commitment to decarbonization, EPA is proposing more stringent criteria for gas-fired storage water heaters, while allowing them to remain in scope as familiarity with electric alternatives grows. The proposed gas-fired storage water heater level could be met with developments in technologies like gas heat pump water heaters. EPA was unable to determine a cost-effective level that provides meaningful differentiation for units on the market.

111 The proposed criteria will increase the annual energy savings that EPA and utility partners can claim to 112 80 therms (\$81) per year for gas-fired water heaters 55 gallons or less and to 46 therms (\$46) per year for gas-fired water heaters greater than 55 gallons. We have not estimated payback; since there are
currently no products on the market meeting these criteria, the cost is unclear. If all gas storage water
heaters sold in the US met these requirements, the national savings would grow to over 4,875 million
therms, or over 25 MMT CO₂e. Savings are based on a comparison of the ENERGY STAR requirements
to the federal minimum standard for typical tank sizes of 40 and 65 gallons.

EPA welcomes comments on the proposed criteria, particularly on appropriate safety standards and anysuch practical barriers to products entering the market.

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b. Gas-Fired Instantaneous Water Heaters:

Table 3: Criteria for Certified Gas-Fired Instantaneous Water Heaters

Criteria	ENERGY STAR Requirements
Uniform Energy Factor	UEF ≥ 0.95
Maximum Gallons Per Minute	Max GPM ≥ 2.8 over a 67°F rise
Warranty	Warranty ≥ 6 years on heat exchanger and ≥ 5 years on parts
Safety	ANSI Z21.10.3/CSA 4.3

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Note: EPA is proposing more stringent criteria for gas-fired instantaneous water heaters as noted above
 to recognize differentiation within the market. The proposed criteria will recognize about 15% of products
 available on the market.

The proposed criteria will increase the annual energy savings that EPA and utility partners can claim to
31 therms (\$31) per year. This will improve the payback compared the that of the previous specification.
If all gas instantaneous water heaters sold met these criteria, EPA estimates that the national savings
would grow to over 225 million therms, or over 1.2 MMT CO₂e.

135 EPA welcomes comments on the proposed criteria.

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c. Gas-Fired Storage Residential-duty Commercial Water Heaters:

139 Table 4: Criteria for Certified Gas-Fired Storage Residential-duty Commercial Water Heaters

Criteria	ENERGY STAR Requirements
Uniform Energy Factor	UEF ≥ 1.00
Warranty	Warranty ≥ 6 years on system
Safety	ANSI Z21.10.3/CSA 4.3

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Note: Similar to storage water heaters, EPA is proposing more stringent criteria for gas-fired storage
 residential-duty commercial water heaters. EPA was unable to determine a cost-effective level that
 provides meaningful differentiation for units on the market. Recognizing the Biden Administration's
 commitment to decarbonization, EPA has proposed a level that gas-fired storage residential-duty

145 commercial water heaters could meet with future developments in technologies like gas heat pumps
 146 water heaters allowing for gas storage products to remain within scope.

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The proposed criteria will increase the annual energy savings that EPA and utility partners can claim to 112 therms (\$114) per year. EPA welcomes comments on the proposed criteria.

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C. Product Performance Requirements for Solar Water Heaters:

Table 5: Criteria for Certified Solar Water Heaters

Criteria	ENERGY STAR Requirements
Solar Uniform Energy Factor	SUEF ≥ 3.00 for electric backup SUEF ≥ 1.80 for gas backup
Warranty	Warranty ≥ 10 years on collector, ≥ 6 years sealed system, ≥ 2 years on controls, ≥ 1 year on parts

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155 4) Connected Product Criteria – Optional:

156 157 This section presents connected criteria for ENERGY STAR certified water heaters. Compliance with 158 Section 4 criteria is optional. ENERGY STAR certified water heaters that comply with all Section 4 criteria 159 will be identified on the ENERGY STAR website as having 'Connected' functionality. As for all ENERGY 160 STAR products, these criteria define products which provide a combination of additional user functionality 161 and grid services, as appropriate for the product type.

162 A. <u>Definitions</u> 163

- <u>Communication Link</u>: As shown in Figure 1, the mechanism for bi-directional data transfers between the Connected Water Heater Product and one or more external applications, devices or systems.
 - <u>Connected Water Heater Product (CWHP)</u>: As shown in Figure 1, includes the ENERGY STAR certified water heater, integrated or separate communications hardware, and additional hardware and software required to enable connected functionality.



⁵ Modified to apply to gas as well, based on Federal Energy Regulatory Commission, https://www.ferc.gov/electric/industryactivity/demand-response/national-assessment-and-action-plan-demand-response

200		α.	Load Management Entity: Consumer authorized DRMS, home energy management
201		9.	system or the like
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202		h	Open Standarday Communication with antitian outside the CM/UD that use, for all
203		n.	Open Standards: Communication with entities outside the CWHP that use, for all
204			communication layers, standards:
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206			• included in the Smart Grid Interoperability Panel (SGIP) Catalog of Standards. ⁶ and/or
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207			• included in the NIST Smart Grid Framework Tables 4.1 and 4.2 and/or
200			included in the NIST Smart Ghu Framework Tables 4.1 and 4.2, and/or
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210			 adopted by the American National Standards Institute (ANSI) or another well-
211			established international standards organization such as the International Organization
212			for Standardization (ISO), International Electrotechnical Commission (IEC), International
213			Telecommunication Union (ITU) Institute of Electrical and Electronics Engineers (IEEE)
210			or Internet Engineering Tack Force (IETE) 6
214			or internet Engineering Task Force (IETT).
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216		i.	<u>On-Premises:</u> Refers to a function that relies only on equipment present at the physical
217			installed location of the ENERGY STAR certified device/equipment.
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219		i	Load Shift: A load shift operation moves energy that would have been used by a device
220		J.	within a time interval under normal operating conditions, to occur outside that time
220			within a time interval under normal operating conditions, to occur outside that time
221			interval. Load shifting can be performed by a combination of load up and curtailment
222			requests.
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224	В.	Commu	unications
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225		2	The CWHP Communication Link in Figure 1, shall use Open Standards for all
220		a.	The CWHP Communication Link, in Figure 1, sharing se Open Standards for an
227			communication layers to enable functions listed in Sections 4B) and 4C).
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229		b.	An Interface Control Document (ICD), Application Programming Interface (API), or other
230			documentation shall be made available to interested parties that, at minimum, allows
231			access to the functions listed in Sections 4B) and 4C)
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232	~	Demet	
233	U.	Remote	e Management and Consumer Feedback
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235		The CV	VHP shall provide the following functionality:
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237		а	Remote Management
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220			The product shall be equally of providing and some discute contractions to the state of the stat
238			The product shall be capable of receiving and responding to consumer authorized remote
239			requests (not including third-party remote management which may be made available
240			solely at the discretion of the manufacturer), via a communication link, similar to
241			consumer controllable functions on the product.
242			i Higher energy mode settings shall be temporary. If a remote management signal
272			nute the CWHD into a mode that uses more operative than the mode selected
243			puts the GVVITF into a mode that uses more energy than the mode selected
244			locally, the product shall revert to the locally set mode within 72 hours if no
245			additional user input is received.
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247		b.	User Alerts:
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210			The CWIND shall be equable of providing at least two types of meanages relevant to
240			The Gwine shall be capable of providing at least two types of messages relevant to
249			optimizing its energy consumption, either:
250			 On the product (e.g. water heater and/or controller), and/or

⁶ https://sepapower.org/knowledge/catalog-of-standards/

251 252 253 254 255 256 257 258 259		c.	 ii. Transmitted to consumers and consumer authorized third parties via a communication link. This link can include open standards protocols used for Demand Response or could use a secondary communication link. For example, messages relevant to energy consumption for water heaters might address a fault condition, a reminder to descale heating elements, heat pump refrigerant charge, or a report of energy consumption that is outside the product's normal range Energy Reporting:
260 261 262 263 264 265			The product shall be capable of transmitting measured or estimated instantaneous power draw in current conditions via a communication link to a Load Management Entity and other consumer authorized devices, services, or applications. Products compliant with the Demand Response criteria in Section 4C) meet this criterion through energy reporting there.
266	D.	Deman	<u>id Response (DR)</u>
267 268 269 270 271		Gas-fir as con to only	ed Instantaneous Water Heaters are exempt from this functionality and may be recognized nected without meeting the criteria in this subsection. Solar water heaters are anticipated respond to demand response signals while using grid power.
272		a.	DR Communications Protocols:
273 274 275 276		b.	The CWHP shall meet the communication and equipment performance standards for CTA-2045 or OpenADR 2.0b (Virtual End Node), or both.
277 278 279 280 281 282 283			The product shall provide an easily accessible means for consumers to override demand response events during the event or ahead of time for a scheduled event, except for Grid Emergency/Off Mode events. When the event is overridden, the CPWH shall return to normal operation as set by the customer. Temporary overrides shall be limited to a duration up to 72 hours without additional user input; after this time, the CPWH will return to its previous operating mode.
284		C.	Loss of connectivity:
285 286 287 288 289 290 291 292 293 294			 A 'loss of connectivity' event is defined as 15 minutes without connection. The CWHP shall respond as follows: If a 'loss of connectivity' event occurs while processing a DR event with a set duration or end time, product may complete DR event as planned, returning to normal operation as set by the customer afterwards, or if over-ridden. If a 'loss of connectivity' event occurs while processing a DR event without a set duration or end time, product will resume normal operation within 30 minutes. If the CWHP is capable of storing and operating with a time of use schedule, the unit may continue operating on that schedule during a 'loss of connectivity' event.
295		d.	Minimum Load Shift:
296 297 298 299			 CWHP shall be capable of load shifting either: <u>Basic Load Shift:</u> 0.5 kWh or more via a combination of Basic Load Up and General Curtailment responses defined in 4)D.f. under the conditions defined in the ENERGY STAR Test Procedure for Water Heater Demand Response, or

300 301 302 303 304 305 306 e.	 ii. <u>Advanced Load Shift:</u> 1.0 kWh or more via a combination of Advanced Load Up and General Curtailment responses defined in section 4)D.f. under the conditions as defined in the ENERGY STAR Test Procedure for Water Heater Demand Response. Manufacturers shall report which load shift test was used for each model. DR Information and Messaging:
307 308 309 310 311 312 313 314 315 316 317 218	The CWHP shall support the following upstream messaging from the device when available and may support the additional (optional) messaging capabilities. Support for these messaging signals is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality may vary based on product type and either protocol may be used, the messaging must be communicated via the specified protocol command within this appendix. Data provided by below messaging functions shall be calculated from product state no older than 60 seconds from request.
319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347	 Device Type – Electric Resistance / Gas-fired Storage / Heat Pump. Operational State – Information on product running state, DR conditions operating on product, opt in/out state, and fault conditions. The following states will be able to be reported, as applicable to the chosen DR protocol: Idle Normal – Water heater is not heating but is in a normal mode of operation. Running Normal – Water heater is in a Normal Operating Mode and the water heater is presently heating (heat pump compressor or any heating elements are energized). Running Curtailed Grid – Water heater is running in a grid service mode of operation and the water heater is presently heating (heat pump compressor or any heating elements are energized). Running Heightened Grid – Water heater is processing a load up request and water is being heated. Idle Grid – Water heater is in a grid service operational mode and the water heater is not heating water. Water Heater Error – Device is malfunctioning. Recommended use: Failure of heat pump or element. Idle Heightened – Water heater is processing a Load Up request and water is not being heated. Idle Opted Out – Water heater is overridden has no/insignificant energy consumption. Running, Opted Out – Water heater is overridden and is consuming energy. Current Available Energy Storage Capacity – The amount of grid energy that the end device can take now (kWh or therms). It is recognized that under some extraordinary circumstances, the Current Available Energy Storage could exceed the Total. For example, if a water heater temperature has fallen well below the
349 350 351	 Power/Demand (Instantaneous) – Measured or estimated power consumption in current conditions (kW, Btu/hr, or therms).

⁷ CTA-2045-A

352	Optional Messaging I/O:
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354	• Energy Use – Measured or estimated cumulative energy use of product (kWh or
355	Btu, therms).
356	 Current Total Energy Storage Capacity – The total amount of grid energy
357	storage that the end device represents. For example, the energy capacity of a
358	water heater would be the total amount of energy (kWh or therms) supplied to
359	move the tank from its minimum operating temperature (e.g. what it would allow
360	itself to drop to during a curtailment event) to its maximum operating temperature
361	(e.g. what it could run up to when asked to "Load Up" before shutting off). ⁷
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262	f Emeril Declarende wat defined DD Democrate and Decrements
363	T. Error! Bookmark not defined. DR Requests and Responses:
363	The CWHP shall also support the required DR operational modes listed below and may
363 364 365	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is
363 364 365 366	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping
363 364 365 366 367	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality
363 364 365 366 367 368	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality may vary based on product type and either protocol may be used, the messaging must
363 364 365 366 367 368 369	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality may vary based on product type and either protocol may be used, the messaging must be communicated via the specified protocol command within this appendix.
363 364 365 366 367 368 369 370	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality may vary based on product type and either protocol may be used, the messaging must be communicated via the specified protocol command within this appendix.
363 364 365 366 367 368 369 370 371	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality may vary based on product type and either protocol may be used, the messaging must be communicated via the specified protocol command within this appendix. Required Operational Mode Functionality:
363 364 365 366 367 368 369 370 371 372	The CWHP shall also support the required DR operational modes listed below and may support additional open standard defined DR signals. Support for these requests is implemented via the open standards protocol used in the product. The required mapping for these events is described in <i>Appendix B</i> . While the required or optional functionality may vary based on product type and either protocol may be used, the messaging must be communicated via the specified protocol command within this appendix. <u>Required Operational Mode Functionality:</u>

Required Operational Mode Functionality			
Operational Mode Request	Required for which products	Expected use and consumer impact	Response
General Curtailment (Shed/Light Shed)	All product types	Daily, several hours long; minimal impact	Avoids using energy that the device otherwise would have used under normal operating conditions, up to allowing the stored thermal energy in the tank to reduce moderately. For Heat Pump Water Heaters with resistive elements, the water heater shall avoid use of electric resistance elements during and immediately after the event unless user needs cannot be met. ¹
Emergency Curtailment (Critical Curtailment/ Deep Shed))	Electric storage and Solar ERWH	Daily, less than 1 hour; may be some consumer impact	Avoids using energy that the device otherwise would have used under normal operating conditions, up to allowing the stored thermal energy in the tank to deplete to a very low level, less than that for a General Curtailment request. For Heat Pump Water Heaters with resistive elements, this request would result in heat pump only operation during the request period. ¹
Grid Emergency (Off Mode/Full Shed)	Electric storage and Solar ERWH	Annually or less; consumer impact may be significant	Immediately, stop using energy for water heating when safe to do so. ¹

	Required Operational Mode Functionality				
	Operational Mode Request	Required for which products	Expected use and consumer impact	Response	
	Load Up: Basic or Advanced	Basic: All product types Advanced: Optional	Daily, several hours long	Use and/or store additional thermal energy that device otherwise would not have used/stored under normal operation. Allows the stored thermal energy to increase, within safety parameters as determined by the manufacturer up to user set point for Basic Load Up. For Advanced Load Up, the device may exceed user set point. ² For heat pump water heaters with resistive heating elements, the use of the elements should be avoided as much as possible to satisfy this request. ¹	
	Return to Normal Operation	All product types	Daily	In the event an ongoing event is canceled for any reason, the product shall return to normal operation. ¹	
373 374 375 376 377	 For all commands both immediate events and events scheduled in advance will be supported. Advanced Load Up response is anticipated to be used on installations with a mixing valve, and is anticipated to require a user action to enable this request for the first time. 				

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Optional Operational Mode Functionality:

Optional Operational Mode Functionality			
Operational Mode Request	Required for which products	Response	
Set Point Adjustment	Optional	Adjusts product thermostat set point up or down if safe to do so.	
Relative Price Signal(s)	Optional	Communicates information to endpoint on current energy cost and upcoming changes, to allow consumer configuration of when grid energy should be used and when it should be curtailed if possible.	

381 E. Additional Information for Consumers

a. If additional modules, devices, services, and/or supporting infrastructure are required in order to activate the CWHP's communications capabilities, installation instructions and a list of these requirements shall be made available at the point of purchase and prominently displayed in the product literature. It is also suggested that information be provided on the product packaging and on the product. These instructions shall provide specific information on what must be done to activate these capabilities (e.g. a product package or product label might briefly state, "This product has Wi-Fi capability and requires Internet connectivity and a wireless router to enable interconnection with external devices, systems or applications.").

392 5) Test Requirements:

- A. One of the following sampling plans shall be used to test energy performance for qualification to
 ENERGY STAR:
 - a. A single unit is selected, obtained, and tested. The measured performance of this unit and of each subsequent unit manufactured must be equal to or better than the ENERGY STAR specification requirements. Results of the tested unit may be used to certify additional individual model variations within a basic model as long as the definition for basic model provided in Section 1, above, is met; or
- 401 b. Units are selected for testing and results are calculated according to the sampling 402 requirements defined in 10 CFR Part 429, Subpart B §429.17. The certified rating must be 403 equal to or better than the ENERGY STAR specification requirements. Results of the tested 404 unit may be used to certify additional variations within a basic model as long as the definition 405 for basic model provided in Section 1, above, is met. Further, all individual models within a 406 basic model must have the same certified rating based on the applicable sampling criteria. 407 This rating must be used for all manufacturer literature, the gualified products list, and certification of compliance to DOE standards. 408
- B. When testing residential water heaters, the following test methods shall be used to determine
 ENERGY STAR certification:

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	Table 6: Test Methods for ENERGY STAR Certification			
	Applicable Products	ENERGY STAR Requirement	Test Method Reference	
	Gas and Electric products (not including gas-fired storage	Uniform Energy Factor (UEF)		
	water heaters); FHR is applicable to storage products	First Hour Rating (FHR)	10 CFR Part 430, Subpart B, Appendix E*	
	and Maximum GPM is applicable to instantaneous products.	Maximum GPM Rating		
	Gas-fired Storage Residential- duty Commercial products	Uniform Energy Factor (UEF)	10 CFR Part 430, Subpart B, Appendix E*	
	Whole-home solar units	Solar Universal Energy Factor (SUEF)	ICC 900/SRCC 300-2020 Solar Thermal System Standard, Appendix A: Solar Uniform Energy Factor Procedure for Solar Water Heating Systems	
	Connected Products	Demand Response	Test Method to Validate Demand Response	
	 D. Significant Digits and Rounding: a. All calculations shall be carried out with actual measured (unrounded) values. Only the final result of a calculation shall be rounded. b. Unless otherwise noted in this section, compliance with specification limits shall be evaluated using exact values without any benefit from rounding. 			
	evaluated using ex	oted in this section, complian act values without any benefit	ce with specification limits shall be from rounding.	
	evaluated using ex c. Reporting on the E or measured value specified in the cor	oted in this section, compliand act values without any benefit NERGY STAR website shall t s that are rounded to the near responding specification requ	ce with specification limits shall be from rounding. be performed using calculation resu rest unit in the last right-hand digit a irement below.	
6)	evaluated using ex c. Reporting on the E or measured value specified in the cor Effective Date: The ENERGY STAR Version 5.0 F qualify for ENERGY STAR, a prod the model's date of manufacture. which a unit is considered to be co	oted in this section, compliand act values without any benefit NERGY STAR website shall to s that are rounded to the near responding specification requ Residential Water Heaters spe- luct model shall meet the ENE The date of manufacture is spo ompletely assembled.	ce with specification limits shall be from rounding. be performed using calculation resu est unit in the last right-hand digit a irement below. ecification shall take effect on TBD . ERGY STAR specification in effect of ecific to each unit and is the date or	

446 **7) Future Specification Revisions:**

EPA reserves the right to change the specification should technological and/or market changes affect
 its usefulness to consumers, industry, or the environment. In keeping with current policy, revisions to
 the specification are arrived at through industry discussions. In the event of a specification revision,
 please note that the ENERGY STAR certification is not automatically granted for the life of a product
 model.

452	Α.	The Federal minimum efficiency standards are based on the unit volume, reflecting the
453		influence of design elements on efficiency. However, since ENERGY STAR levels are not,
454		comparison between them is challenging. EPA may consider restructuring this specification
455		to include similar metrics that are dependent on volume and categorized further by draw
456		pattern. This may include a distinct level for low draw pattern units in the future.

B. EPA is also in discussion with the Northwest Energy Efficiency Alliance on their Advanced
Water Heating Specification and with the Advanced Water Heating Initiative as they expand
to national action, seeking to harmonize specifications as much as possible in the future.
This may include adding reporting or performance requirements similar to those in the other
specifications.

463 Note: Appendix A in the Version 4.0 specification contained criteria in terms of EF and TE, as a courtesy
464 for the specification to be used by Natural Resources Canada for products sold only in Canada. As this is
465 no longer necessary, the entire appendix has been removed, meaning that all products certified to
466 Version 5 must use UEF or SUEF. The remaining appendices have been re-numbered.

467

468 **Appendix A** – Demand Response Message Mapping

469 470

Table 7: Normative DR Message Mapping

Category	Subtype	Demand Response Messaging	Response Result	ANSI/CTA (2045-A)	OpenADR (2.0b)
Basic Signals	Cu	General Curtailment	Reduce load (moderate)	Shed ⁸	oadrDistributeEvent: SIMPLE level 1. ⁹
	rtailment	Emergency Curtailment	Reduce load (major)	Critical Peak Event ⁸	oadrDistributeEvent: SIMPLE level 2. ⁹
		Grid Emergency	Turn off (if possible)	Grid Emergency ⁸	oadrDistributeEvent: SIMPLE level 3. ⁹
	Load Up	Load Up	Use more energy (if possible)	Load Up ⁸	oadrDistributeEvent: NEAR / FAR flag. CHARGE STATE, LOAD_DISPATCH. ⁹
	Run Nor mal	Return to Normal Operation	Return to defaults	End Shed / Run Normal ⁸	oadrDistributeEvent: CANCELLED. ⁹
Advanced Signals	Devi ce Stat	Set Point Adjustment	Adjust water setpoint (if possible)	Get / Set SetPoint ¹⁰ [Section 9.1.6]	oadrDistributeEvent: LOAD_CONTROL. ⁹
	Real Time / Device Logic	Real Time System Load	Use / do not use	Request for Power Level ¹⁰ [Section 8.2.1]	
		Utility Peak Load Price Signal	energy when appropriate (follow programming)	Present Relative Price ¹⁰ , [Section 9.1.3]	oadrDistributeEvent: ELECTRICITY_PRICE ⁹
		Excess Capacity(DER)		Grid Guidance ⁸	
Device Properties & Enrollment	Opt Out	Consumer Override	Skip response to event within opt out	Customer Override Message, in response to Operational State Query or load reduction request ⁸	oadrCreateOpt: device sends upstream opt message ¹¹
	Dev. Info	Device Information	Indicates all mandatory product information	Info Request ¹⁰ [Section 9.1.1]	Ei:eiTargetType (endDeviceAsset)

⁸ CTA-2045-A: Table 8-2

⁹ Section 8.1, OpenADR 2.0b EiEvent Service; Figures 4 & 5, EiEvent Patterns; Section 8.2.2, OpenADR 2.0b Signal Definitions;

Table 1, Signals

¹⁰ CTA-2045-A: Table 9-2

¹¹ Section 8.5, OpenADR 2.0b EiOpt Service; Figure 17, Interaction Diagram: Create Opt

	Status	State Reporting Requirements	Provide state information to requestor	Operational State Query ⁸ [Section 8.2.4] (see Table 8)	EiReport. oadrPayloadResource Status (see Table 8 and 9)
	Hard ware	Hardware Requirements	Design of product & comms.	DC or AC Form Factor ¹²	
Device Energy	Energy	Power (Instantaneous)	Demand of product (W)	GetCommodity Read, code 0	oadrPayloadResource Status: energyReal
		Energy (Cumulative)	Energy used by product (kWh)	GetCommodity Read, code 0	oadrPayloadResource Status: energyReal
	Storage	Current Energy Storage Capacity	Available energy storage (Wh)	GetCommodity Read, Code 7	oadrPayloadResource Status: oadrCapacity: oardCurrent
		Total Energy Storage Capacity	Energy storage under ideal conditions (Wh)	GetCommodity Read, Code 6	oadrPayloadResource Status: oadrCapacity: oadrNormal

471 472

Table 8: Operational State Codes

Op State Code	Name
0	Idle Normal
1	Running Normal
2	Running Curtailed Grid
3	Running Heightened Grid
4	Idle Grid
5	Water Heater Error
6	Idle Heightened
11	Idle, Opted Out
12	Running, Opted Out

473 474

Table 9: OpenADR 2.0b Operational State Reporting¹³

OpenADR 2.0b EiReport Service			
REQ	Report Name	x-CTA2045_Status	
	Report Structure	Status	Interval
M1.1	rID	OperationalState	
	Report Type	Reading	4
	Reading Type	Direct Read	1-min
	Units	customUnit	
ANSI/CTA-2045-A Message			
Message		Operational State Query Response	
Element Mapped to rID		Opcode 2 of Basic 0x13	

 ¹² CTA-2045-A, Appendix A & Appendix B
 ¹³ Electric Power Research Institute, Communication Protocol Mapping Guide 1.0, OpenADR 2.0 to ANSI/CTA-2045-A, Table 2-3 Measurement and Reporting Mapping Requirements

476 477	Appendix B (Informational) – Demand Response Use cases
477 478 479	a. Peak Load Reduction: Curtailment and Emergency Curtailment
480	i. Includes protocols for both advance notice and scheduled peak shed (reduction),
481	and emergency curtailment programs.
482	 Utility implementation may vary regionally but would be accessed via the open
483	standards application layer specification for General Curtailment, Emergency
484	Curtailment, and Off Mode in the relevant standard. See Informational Appendix
485	<i>B</i> for messaging examples in common protocols.
486	iii. Implementation could include downward adjustment of set points via application
487	layer Set Point Adjustment. No requirements set on this parameter.
488	h – Oninging December Obert Terry Overteilerent end (Oingele) Leed Un
489	b. Spinning Reserves: Short Term Curtailment and (Simple) Load Up
490 101	iv Includes protocols for short term curtailment and load up. Utility implementation
491 197	may yary regionally but would be accessed via the open standards application
492	layer specification for General Curtailment and Load Un in the relevant
494	standard. See Informational Appendix B for messaging examples in common
495	protocols
496	v. Implementation could include application layer Set Point Adjustment downward.
497	No requirements set on this parameter.
498	
499	c. Thermal Storage
500	
501	vi. Includes routines which can incorporate tank stratification strategies and set point
502	adjustment up to on-site maximum allowed tank temperature during load up
503	(ramp) event. This storage is then used to reduce energy usage during a
504	targeted future time period.
505	vii. Utility implementation may vary regionally but would be accessed via the open
506	standards application layer specification for Set Point Adjustment and Load Up
507	In the relevant standard. See Informational Appendix B for messaging examples
508	In common protocols.
509	vill. Manufacturer strategies may include analysis of Utility Peak Load Price Signal
510	Storage should be initiated by the product
517	Storage should be initiated by the product.
513	Note: Impact of thermal storage strategies varies by tank capacity and installation circumstances
514	d. Fast Response: Frequency Balancing
515	
516	ix. Fast response routines, where <10 second response intervals are used to
517	frequency balance sections of an operator's grid, are still under active
518	development. Additional research and more widespread adoption would be
519	necessary prior to including this protocol in the standard DR suite for CWHP's.
520	x. Utility implementation would require communication with the CWHP, providing
521	Real Time System Load signals to the application layer of the product.
522	
523	Note: Fast response operational modes require relay technology capable of a large number of
524	switching cycles, which typically require upgraded contactor terminals.
525	
526	